



MERU UNIVERSITY OF SCIENCE AND TECHNOLOGY

P.O. Box 972-60200 – Meru-Kenya.

Tel: +254(0) 799 529 958, +254(0) 799 529 959, +254 (0)712 524 293

Website: www.must.ac.ke Email: info@mucst.ac.ke

UNIVERSITY EXAMINATIONS 2024/2025

FOURTH YEAR, FIRST SEMESTER EXAMINATION FOR THE DEGREE OF BACHELOR
OF TECHNOLOGY IN ELECTRICAL AND ELECTRONIC ENGINEERING

EET 3410: POWER SYSTEMS ANALYSIS

DATE: JANUARY 2025

TIME: 2 HOURS

INSTRUCTIONS: Answer Question ONE and any other TWO questions.

All workings must be clearly shown.

QUESTION ONE (30 MARKS)

- a) Briefly explain what you understand by a swing bus (1 Mark)
- b) Highlight any four methods of voltage control in power system (4 Marks)
- c) The Figure Q1 (c) shows a 3-bus system. Obtain the voltage magnitude and angles at buses 2 and 3 using Gauss-Seidel method. Perform two iterations only. Impedances are given on 100 MVA base. Assume $V_2^{(0)} = 1.00 \angle 0^\circ$ and $V_3^{(0)} = 1.03 \angle 0^\circ$ (9 Marks)



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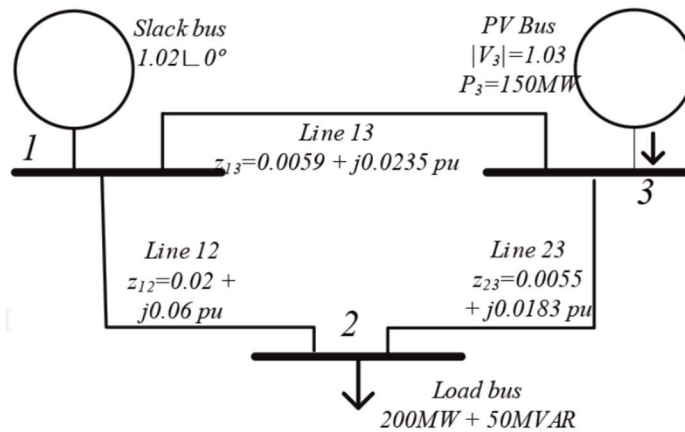


Figure Q1(c)

d) The Figure Q1 (d) shows a three-bus power system. Bus 1 is a slack bus with $V = 1.05/0^\circ$ p.u., bus 2 is a PV bus with $V = 1.0$ p.u. $P_g = 3$ p.u. and bus 3 is a PQ bus with $P_L = 4$ p.u., $Q_L = 2$ p.u. Obtain the bus admittance matrix by inspection. Neglect limits on reactive power generation. (7 Marks)

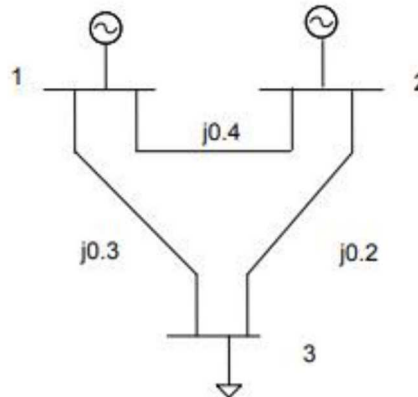


Figure Q1 (d)

e) The fuel-cost functions for three thermal plants in Sh/hr are given by

$$C_1 = 500 + 5.3P_1 + 0.004P_1^2$$

$$C_2 = 400 + 5.5P_2 + 0.006P_2^2$$

$$C_3 = 200 + 5.8P_3 + 0.009P_3^2$$

where P_1 , P_2 and P_3 are in MW. The total load, P_d , is 800 MW. Neglecting line losses and generator limits, find the optimal dispatch and the total cost in Sh/hr by iterative technique using the gradient method (9 Marks)

QUESTION TWO (15 MARKS)

- Give the span and the applications of short-term load forecasting (2 Marks)
- Discuss any three reasons as to why load flow analysis is important (3 Marks)
- Highlight the three main advantages of Newton-Raphson method over Gauss-Seidel method in power flow analysis (3 Marks)
- Obtain the power flow solution for the three-bus network shown in figure Q2(d) using fast decoupled power flow method. Perform one iteration only (7 Marks)

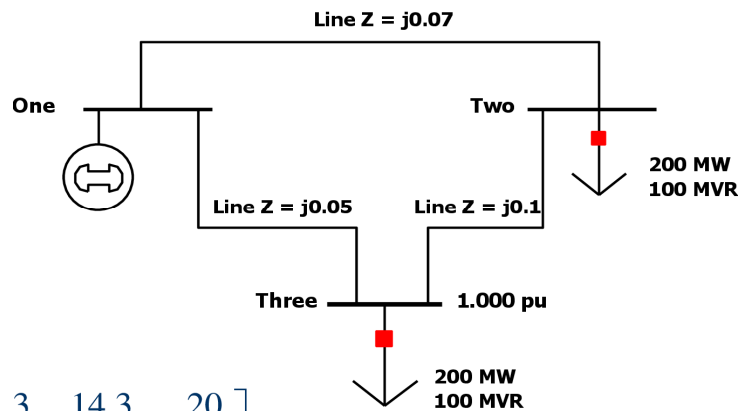


Figure Q 2(d)

Start with the following initial voltage guess

$$\begin{bmatrix} \theta_2 \\ \theta_3 \end{bmatrix}^{(0)} = \begin{bmatrix} 0 \\ 0 \end{bmatrix} \quad \begin{bmatrix} |V_2| \\ |V_3| \end{bmatrix}^{(0)} = \begin{bmatrix} 1 \\ 1 \end{bmatrix}$$

QUESTION THREE (15 MARKS)

- Highlight three weaknesses of Gauss-seidel method of power flow (3 Marks)
- List any three advantages of Fast Decoupled method of load flow solution over other iterative methods (3 Marks)
- Enumerate any four reasons for load forecasting in power systems (4 Marks)
- A power system network is shown in Figure Q3(d). The generators at buses 1 and 2 are represented by their equivalent current sources with their reactances in per unit on a 100-MVA base. The lines are represented by π model where series reactances and shunt reactances are



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also expressed in per unit on a 100 MVA base. The loads at buses 3 and 4 are expressed in MW and Mvar. Assuming a voltage magnitude of 1.0 per unit at buses 3 and 4, convert the loads to per unit impedances. Obtain the bus admittance matrix by inspection. (5 Marks)

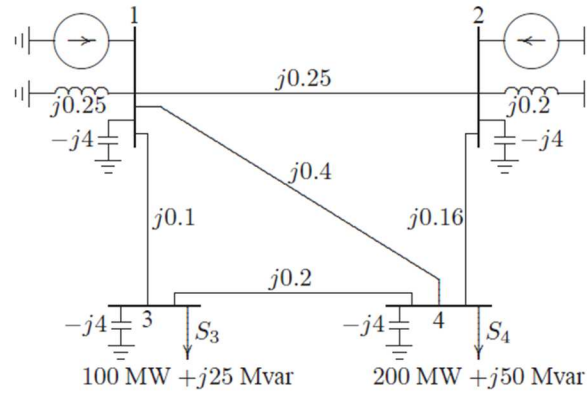


Figure Q3(d)

QUESTION FOUR (15 MARKS)

- List six short term load forecasting methods (6 Marks)
- Assuming a flat start, determine the voltage at the end of the first iteration using Newton-Raphson method for the network in Figure Q4(b). The line and bus data are given in Table Q4 (b1) and Table Q4 (b2). Take $0.2 \leq Q_2 \leq 2$ (9 Marks)

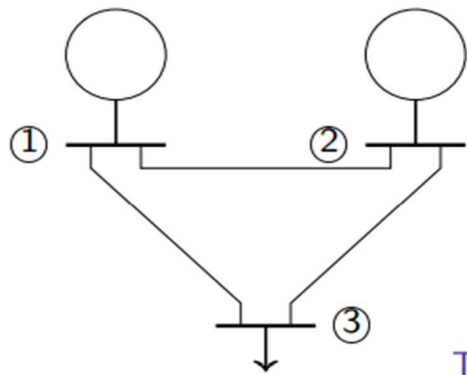


Figure Q4(b)

Table Q4(b1) Line data

Bus Code	R (p.u.)	X (p.u.)	$\frac{Y}{2}$ (p.u.)
1-2	0	j 0.1	j 0.01
1-3	0	j 0.1	j 0.01
2-3	0	j 0.1	j 0.01

Table Q4(b2) Bus data

Bus	P_g	Q_g	P_d	Q_d	$ V $	δ	Type
1	—	—	—	—	1	0	Slack
2	0.6661	—	—	—	1.05	—	PV
3	—	—	2.8653	1.2244	—	—	PQ

QUESTION FIVE (15 MARKS)

- Define the term “Load Forecasting” and give its application in electrical power system
(2 Marks)
- Discuss the effect of acceleration factor in the load flow solution algorithm
(2 Marks)
- Briefly discuss what you understand by merit order as used in energy industry
(2 Marks)
- Highlight two advantages of Gauss-Seidel method of power flow solution
(2 Marks)
- Obtain the load flow solution at the end of first iteration of the system shown in Figure Q5 (e) with data as given in Tables Q5 (e) using Gauss-Seidel method. All buses except bus 1 are PQ Buses.
(7 Marks)

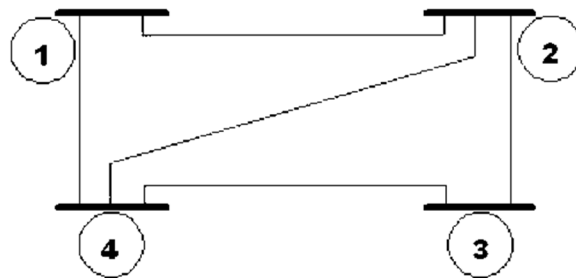


Figure Q5 (e)



Table Q5 (e1)

SB	EB	R (pu)	X (pu)
1	2	0.05	0.15
1	3	0.10	0.30
2	3	0.15	0.45
2	4	0.10	0.30
3	4	0.05	0.15

Table Q5 (e2)

Bus No.	P _i (pu)	Q _i (pu)	V _i
1	—	—	1.04 ∠ 0°
2	0.5	− 0.2	—
3	− 1.0	0.5	—
4	− 0.3	− 0.1	—



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